

## State of Utah

## Department of Natural Resources

MICHAEL R. STYLER Executive Director

# Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

Representatives Present During the Inspection:

Company Dennis Oakley Environmental Engineer

Steve Demczak Environmental Scientist III

## **Inspection Report**

Permit Number:	C0150017		
Inspection Type:	COMPLETE		
Inspection Date:	Thursday, August 14, 2008		
Start Date/Time:	8/14/2008 10:00:00 AM		
End Date/Time:	8/14/2008 2:00:00 PM		
Last Inspection:	Tuesday, July 15, 2008		

Inspector: Steve Demczak, Environmental Scientist III

Weather: Sunny, 80's

InspectionID Report Number: 1745

Accepted by: jhelfric

9/8/2008

Permitee: PACIFICORP

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Operator: ENERGY WEST MINING CO

Site: DES BEE DOVE MINE

Address: PO BOX 310, HUNTINGTON UT 84528

County: EMERY

Permit Type: PERMANENT COAL PROGRAM

Permit Status: RECLAIMED

154.86	<b>Total Permitted</b>			
36.22	<b>Total Disturbed</b>			
	Phase I			
	Phase II			
	Phase III			

**Current Acreages** 

✓ Federal
✓ Underground

State
Surface

County
Loadout

✓ Fee
Processing

Other
Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

No violations have been issued.

Inspector's Signature:

Steve Demczak, Environmental Scientist III

Date Wednesday, August 20, 2008

Inspector ID Number: 39

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

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#### REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
  - b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	<b>✓</b>		<b>✓</b>	
2.	Signs and Markers	<b>✓</b>		<b>✓</b>	
3.	Topsoil	✓		<b>✓</b>	
4.a	Hydrologic Balance: Diversions	✓		<b>V</b>	
4.b	Hydrologic Balance: Sediment Ponds and Impoundments		<b>V</b>		
4.c	Hydrologic Balance: Other Sediment Control Measures	<b>✓</b>		✓	
4.d	Hydrologic Balance: Water Monitoring		<b>V</b>		
4.e	Hydrologic Balance: Effluent Limitations		✓		
5.	Explosives		<b>✓</b>		
6.	Disposal of Excess Spoil, Fills, Benches	<b>✓</b>		<b>V</b>	
7.	Coal Mine Waste, Refuse Piles, Impoundments	<b>V</b>		<b>✓</b>	
8.	Noncoal Waste	✓		✓	
9.	Protection of Fish, Wildlife and Related Environmental Issues	<b>V</b>			
10.	Slides and Other Damage	<b>V</b>		<b>V</b>	
11.	Contemporaneous Reclamation		✓		
12.	Backfilling And Grading	<b>V</b>		<b>V</b>	
13.	Revegetation	<b>V</b>		✓	
14.	Subsidence Control		<b>V</b>		
15.	Cessation of Operations	✓		<b>V</b>	
16.a	a Roads: Construction, Maintenance, Surfacing		✓		
16.b	Roads: Drainage Controls		<b>V</b>		
17.	Other Transportation Facilities		✓		
18.	Support Facilities, Utility Installations		<b>V</b>		
19.	AVS Check	<b>V</b>			
20.	Air Quality Permit		<b>V</b>		
21.	Bonding and Insurance	<b>✓</b>		<b>V</b>	
22.	Other	П			

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## 1. Permits, Change, Transfer, Renewal, Sale

The Mining and Reclamation Permit will expire on August 30, 2010. The permit area is 133.90 acres and disturb area having 36.02 acres. Phase I bond release is for 29.50 acres. This was approved on Feb. 13, 2007. There was a Phase III bond release for 2.52 acres for XTO gas drilling.

## 2. Signs and Markers

Identification sign is on the trail to the mine site.

#### 3. Topsoil

All topsoil was used in reclamation.

## 4.a Hydrologic Balance: Diversions

The diversions held up under a intense rain storm. There were no signs of erosion to the main diversions.

## 4.c Hydrologic Balance: Other Sediment Control Measures

The mine site received a intense rain storm. There were a few areas were erosion is starting to occur. Water bars which failed cause the water to travel over the outslope. Permittee stated the repair of the water bars will take place.

## 6. Disposal of Excess Spoil, Fills, Benches

All fill material was used in reclamation.

## 7. Coal Mine Waste, Refuse Piles, Impoundments

The sediment pond was reclaimed.

#### 8. Noncoal Waste

The reclaim site was clear of non-coal waste material.

### 10. Slides and Other Damage

I walked the mine site and did not see any slides or other damage.

#### 12. Backfilling And Grading

The mine site is backfilled and graded.

#### 13. Revegetation

There is vegetation growing at the site.

## 15. Cessation of Operations

The site is completely reclaimed.

**Inspection Continuation Sheet** 

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## 21. Bonding and Insurance

The site is bonded for \$1,169,718. The insurance will expire on Aug 28, 2008. The insurance company is Assoc Electric and Gas Ins. Serv. \$LTD.